

Hydrogasification of Carbons from Coals to Produce Methane: Kinetics and Catalysis

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Abstract. Carbons (chars) were prepared from three coals. Rates of hydrogasification, 1073–1273 K, were all comparable: 1.1 to $1.7 \times 10^{-3} \text{ ml min}^{-1} \text{ m}^{-2}$ at 1266 K. Iron and nickel additives to coals were catalytic, potassium only influencing the carbonization process. Carbonization in hydrogen enhanced surface areas but not reaction rates per unit of surface area. Increasing pressure and heating rate of coals reduce rates of reaction for carbons prepared in the dilatometer.

Introduction

Because reserves of natural gas (methane) are finite, attention is being directed to possible routes for producing a Substitute Natural Gas (SNG) from coal. One route is through the direct gasification of coal or coal carbon (char) with hydrogen (hydrogasification) to form methane. The early work of Blackwood *et al.* (1) established that carbons from a range of coals and coconut had similar reactivities during hydrogasification. Johnson (2) studied about 30 carbons, the reactivities of which varied by a factor of 4, increasing with increasing oxygen content. Tomita *et al.* (3) showed a wider scatter of reactivities (factor of 15 (4)).

Huttinger *et al.* (5) using six coals, noted similar reactivities to 850°C, thereafter catalysis by iron produced variations in reactivities. The order of reaction with respect to hydrogen has been reported as 0 to 2 commonly 1 to 1.5. The activation energy is between 70 and 210 kJ mol⁻¹ for coal carbon and increases with burn-off (3, 6). Hydrogasification of pure carbon is unacceptably slow and catalysis is required. Tomita *et al.* (7, 8) and McKee (9) report catalysis by Group VIII metals. Gardner *et al.* (10) report catalysis by potassium and Cypres *et al.* (11) by iron pyrites. Walker *et al.* (12) consider calcium to be ineffective. Baker *et al.* (13) observed catalytic channelling by nickel on graphite surfaces. Tomita *et al.* (14) suggest reaction mechanisms for hydrogasification.

The objectives of this study are (a) to measure rates of hydrogasification of coal carbons in units of $\text{ml min}^{-1} \text{ m}^{-2}$ of surface (b) to note effects of carbonization procedure (c) to note effects of 'catalytic' additives and (d) to note effects of carbonizing in a dilatometer.

Materials Used. Three coals, Markham Main (MM) NCB CR 702, Gedling (G) 802 and Snibstrom (S) 902 were used. The 'catalytic' additives were ferric acetylacetonate (FA), nickel acetylacetonate (NA) and K₂CO₃ and were added to the coal from solution (12.9 wt% of FA, 9.3 wt% of NA, 2.5 wt% of K₂CO₃).

Experimental. The coals were carbonized in nitrogen to 1073 K and then in hydrogen or in nitrogen to 1273 K, 5 K min⁻¹, 1 h soak. The 500–250 μm particle size fractions were gasified with hydrogen (150 ml min⁻¹) 1073 K to 1273 K and the product methane analyzed using a Perkin Elmer F17 gas chromatograph, the column packed with Poropak Q, with a flame ionisation detector. Surface areas were calculated from isotherms of adsorption of carbon dioxide at 273 K. Topography was assessed by scanning electron microscopy. In the dilatometry studies a coal pencil was heated at one of four rates, 3, 10, 20, 40 K min⁻¹ to 823 K (550°C) under pressures of nitrogen 0.1 to 6.0 MPa to produce the appropriate carbon, then gasified at 1266 K.

Results. The results are listed in Tables 1, 2.

Conclusions. (i) Rates of hydrogasification of all coal carbons closely approximate to each other (1.1 to $1.7 \times 10^{-3} \text{ ml min}^{-1} \text{ m}^{-2}$). (ii) Coal carbons pyrolyzed in hydrogen, 1073–1273 K, have higher surface areas but similar rates. (iii) All additives enhanced rates of reaction, the Fe and Ni being catalysts as seen by SEM, the K enhancing surface areas. (iv) Activation energies are similar for non- and catalysed reactions. (v) Increasing pressure and heating rate reduce rates of hydrogasification for MM carbons prepared in the dilatometer. (vi) Activation energies for hydrogasification of carbons prepared by carbonizing in hydrogen, 1073–1273 K, were relatively low, 21–48 kJ mol⁻¹.

Table 1

Kinetic Data of Hydrogasification of Coal Carbons

Coal Carbon, HTT 1273 K in N ₂	Surface Area/ m ² g ⁻¹	Rates of Reaction at 1266 K/ ml min ⁻¹ g ⁻¹ ml min ⁻¹ m ⁻² x 10 ³		Activation Energy/ kJ mol ⁻¹	Pre- exponential Value/ ln A*
MM	50	0.079	1.6	110	7.48*
G	55	0.068	1.7	110	7.7*
S	150	0.17	1.1	130	10.6
MM + Fe	160	0.52	3.3	180	16.5
MM + Ni	150	0.56	3.7	100	9.1
MM + K	105	0.17	1.7	140	11.7
S + Fe	50	0.54	11.3	155	14.0
S + Fe/K	105	0.56	5.4	155	14.1
S + Ni	220	0.59	2.7	140	12.9
S + K	180	0.26	1.5	120	10.0
HTT 1073 K (under H ₂ to 1273 K)					
MM	120	0.17	1.4	32	1.1
G	120	0.20	1.7	21	0.3
S	160	0.28	1.7	48	3.0

*ln of ml min⁻¹ g⁻¹

Table 2

Kinetic Data of Hydrogasification of Coal Carbons from Dilatometer

Coal Carbon HTT 1273 K in N ₂	Pressure of N ₂ /MPa	Heating Rate/ K min ⁻¹	Rate of Reaction at 1266 K ml min ⁻¹ g ⁻¹
MM	0.1	3	0.16
MM	0.1	40	0.11
MM	6.0	40	0.07
MM + Fe	0.1	3	0.62
MM + Fe	0.1	40	0.51
MM + Fe	4.0	40	0.35
MM + K	0.1	3	0.46
MM + K	0.1	40	0.53
MM + K	6.0	40	0.10

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