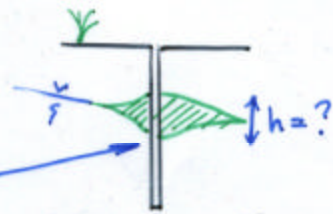


3.7.2 Thickness of Floating Product

What is true depth/thickness of NAPL

Borehole will show artificial LNAPL depth

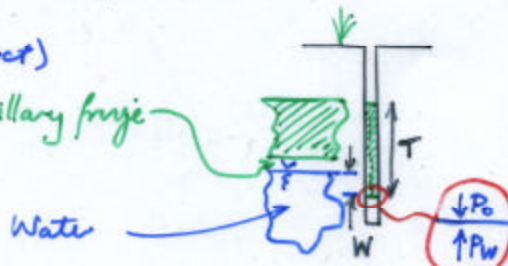
Artificial depth since.



Well thickness (of product)

Water capillary fringe

Water



$$P_o = P_w$$

$$P_o = \rho_o T g$$

$$P_w = \rho_w W g$$

Equating $\rho_o T = \rho_w W$

\Rightarrow

$$W = T \left(\frac{\rho_o}{\rho_w} \right)$$

Measure T, calculate W.

Volume of product \Rightarrow Thickness (T-W) (ignoring cap fringe height)

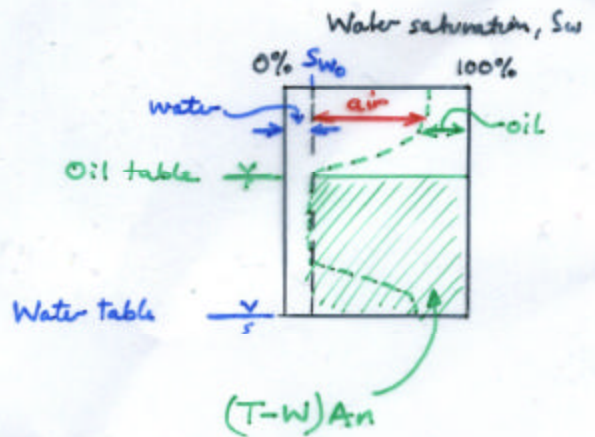
Volume of porespace $A(T-W)n$

Volume of product $\sim A(T-W)n (1 - S_{w0})$

Not all is recoverable!!

Approx recoverable volume of

product $\sim A(T-W)n(1 - S_{w0} - S_{nw0})$

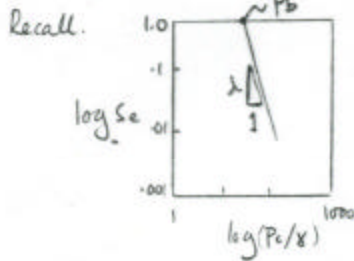


Recoverable Volume

Farr, Houghtalen, and McWhorter (1990) and Lenhard and Parker (1990) developed two methods to estimate the volume of recoverable LNAPL in an aquifer based on the thickness of the LNAPL floating in a monitoring well. These methods are based on the capillary soil properties. One of the two methods is based on the determination of soil properties as reported by Brooks and Corey (1966). We will look at this method in some detail using the derivation of Farr, Houghtalen, and McWhorter.

T as shown in Figure 5.19 is the difference between the depth to the water-oil interface in the well, D_w^{ow} and the depth to the oil-air interface, D_w^{ao} . The values of the depth to the oil table in the aquifer, D_a^{ow} , and the depth to the top of the capillary fringe, D_a^{ao} , can be computed.

Brooks-Corey (1966) soil.



$S_e =$ effective saturation

$$S_e = \frac{(S_w - S_{wo})}{(1 - S_{wo})}$$

where

P_a^{ao} = the Brooks-Corey air-organic displacement pressure

P_a^{ow} = the Brooks-Corey organic-water displacement pressure

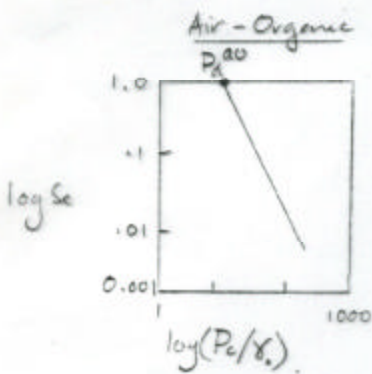
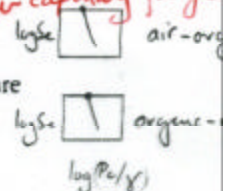
g = the acceleration of gravity

$$* D_a^{ao} = D_w^{ao} - \frac{P_a^{ao}}{\rho_o g}$$

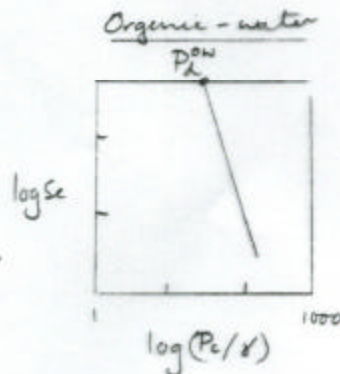
height of oil capillary fringe (5.29)

$$* D_a^{ow} = D_w^{ow} - \frac{P_a^{ow}}{(\rho_w - \rho_o)g}$$

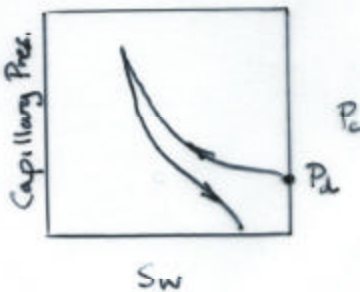
height of W + water capillary fringe (5.30)



Wetting = organic
Non-wetting = air



Wetting = water
Non-wetting = organic



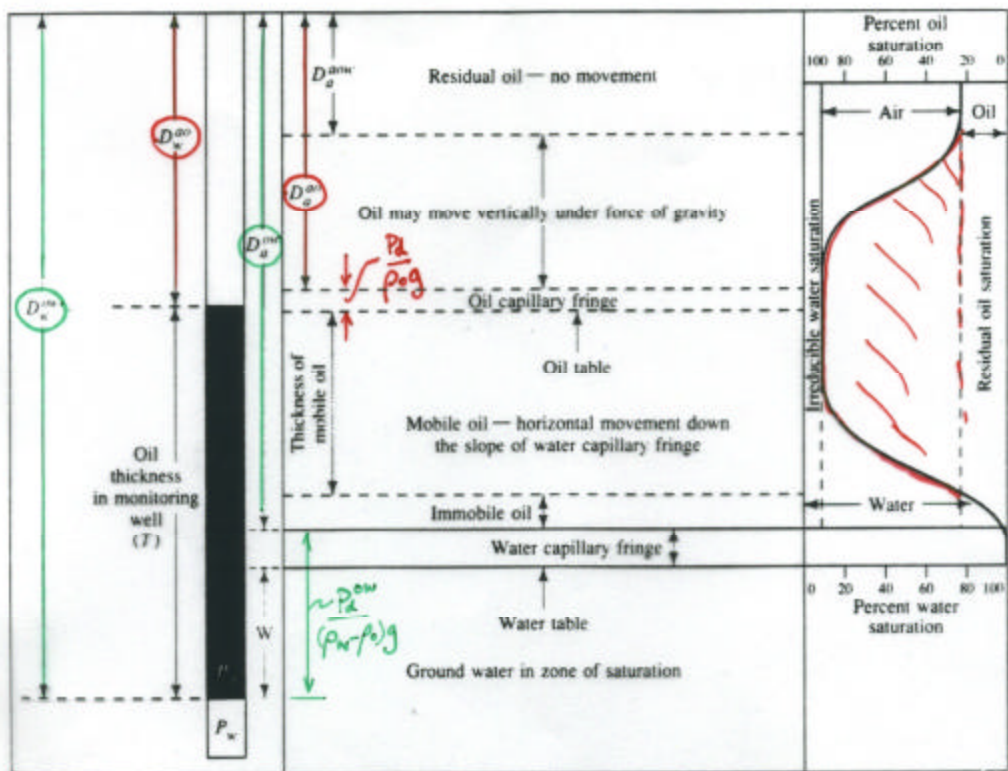


FIGURE 5.19 Comparison of distribution of mobile oil in an aquifer with the thickness of floating oil in a monitoring well for the case where a water capillary fringe exists below the zone of mobile oil.

TERMINOLOGY: D_w^{ow} ← organic-water interface
 D_w^{ow} ← Measured in the well

Since as figure $D_w^{ow} = D_w^{ao} + T$, then

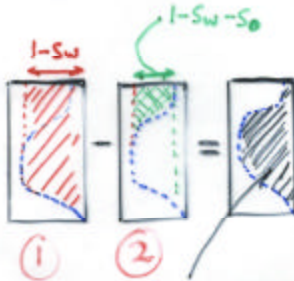
Equation 5.30 may be rewritten as

$$D_a^{ow} = (D_w^{ow} + T) - \frac{P_d^{ow}}{(\rho_w - \rho_o)g} \quad (5.31)$$

If any of the organic liquid exists at a positive pore pressure, then D_a^{ow} will be greater than D_w^{ow} and from Equation 5.31,

$$T \geq \frac{P_d^{ow}}{(\rho_w - \rho_o)g} \quad (5.32)$$

SUM OIL COMPONENTS



Saturation with NAPL

If the organic liquid is all under tension in the capillary zone, then there will be no mobile organic layer and no organic liquid will collect in the monitoring well. Under these conditions, Equations 5.29, 5.30, 5.31, and 5.32 are not applicable. However, as soon as free organic liquid appears in the aquifer, it will collect to a depth of at least $P_d^{ow}/(\rho_w - \rho_o)g$

The total volume of nonresidual organic liquid in the vadose zone is given by

$$V_o = n \left\{ \int_{D_a^{ow}}^{D_w^{ow}} (1 - S_w) dz - \int_{D_a^{ow}}^{D_w^{ow}} [(1 - (S_w + S_o))] dz \right\} \quad (5.33)$$

where

V_o = the volume of organic liquid per unit area

n = the porosity

S_w = the water-saturation ratio

S_o = the organic liquid saturation ratio

z = the vertical coordinate measured positively downward

D_w^{ow} = a value determined from Equation 5.30

D_a^{ow} = a value determined from Equation 5.29

D_a^{ow} = the top of the zone where nonresidual oil occurs

RELATE FLUID

PRESSURES

TO SATURATIONS

Based on work by Lenhard and Parker (1987, 1988), the fluid-content relations are

$$S_o - S_w = (1 - S_{wi}) \left(\frac{P_c^{oo}}{P_d^{oo}} \right)^{-\lambda} + S_{wi}, \quad P_c^{oo} > P_d^{oo} \quad (5.34a)$$

$$S_o + S_w = 1, \quad P_c^{oo} < P_d^{oo} \quad (5.34b)$$

$$S_w = (1 - S_{wi}) \left(\frac{P_c^{ow}}{P_d^{ow}} \right)^{-\lambda} + S_{wi}, \quad P_c^{ow} > P_d^{ow} \quad (5.35a)$$

$$S_w = 1, \quad P_c^{ow} < P_d^{ow} \quad (5.35b)$$

where

S_{wi} = the irreducible water saturation

λ = the Brooks-Corey pore-size distribution index

In addition,

$$P_c^{oo} = \rho_o g (D_w^{oo} - (P_d^{oo}/\rho_o g) - z) + P_d^{oo} \quad (5.36)$$

$$P_c^{ow} = g(\rho_w - \rho_o) \left[D_w^{ow} - \frac{P_d^{ow}}{(\rho_w - \rho_o)g} - z \right] + P_d^{ow} \quad (5.37)$$

Integration of Equation 5.33 for $D_a^{nw} > 0$, using Equations 5.34, 5.35, 5.36, and 5.37, yields the following. For λ not equal to 1,

VOLUMES IF
RESIDUAL
ZONES
PRESENT

$$V_o = \frac{n(1 - S_{wi})D}{1 - \lambda} \left[\lambda + (1 - \lambda) \left(\frac{T}{D} \right) - \left(\frac{T}{D} \right)^{1-\lambda} \right] \quad (5.38a)$$

For λ equal to 1,

$$V_o = n(1 - S_{wi})[1 - D(1 + \ln T)] \quad (5.38b)$$

where

$$D = \frac{P_d^{nw}}{(\rho_w - \rho_o)g} - \frac{P_d^{no}}{\rho_o g}$$

$$T = D_w^{nw} - D_w^{no} \geq \frac{P_d^{nw}}{(\rho_w - \rho_o)g}$$

If organic liquid above the residual saturation exists all the way to the land surface, then D_a^{nw} does not exist. Under this condition integration of Equation 5.33 yields the following. For λ not equal to 1,

VOLUMES IF
RESIDUAL
ZONES
ABSENT

$$V_o = n(1 - S_{wi}) \left\{ (T - D) - \frac{P_d^{no}}{\rho_o g (1 - \lambda)} \left[1 - \left(\frac{\rho_o g D_w^{no}}{P_d^{no}} \right)^{1-\lambda} \right] \right. \\ \left. + \frac{P_d^{nw}}{(\rho_w - \rho_o)g (1 - \lambda)} \left[1 - \left(\frac{(\rho_w - \rho_o)g D_w^{nw}}{P_d^{nw}} \right)^{1-\lambda} \right] \right\} \quad (5.39a)$$

For λ equal to 1,

$$V_o = n(1 - S_{wi}) \left[(T - D) - \frac{P_d^{nw}}{(\rho_w - \rho_o)g} \ln D_w^{nw} + \frac{P_d^{no}}{\rho_o g} \ln D_w^{no} \right] \quad (5.39b)$$

$$\text{Approx. volume (simple)} = V \approx n(1 - S_{w0} - S_{nw0})(T - W)$$

Reasons not to be able to recover free product:

1. Lenses of low conductivity